

Table S43. Summary statistics for natural gas – South Dakota, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	89	102	100	95	65
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,561	1,300	933	14,396	15,693
From Oil Wells	11,366	11,240	11,516	689	512
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	12,927	12,540	12,449	15,085	16,205
Repressuring	0	0	0	0	0
Vented and Flared	2,160	2,136	2,120	NA	NA
Nonhydrocarbon Gases Removed	8,638	8,543	8,480	NA	NA
Marketed Production	2,129	1,862	1,848	15,085	16,205
NGPL Production	0	0	0	R30	25
Total Dry Production	2,129	1,862	1,848	R 15,055	16,180
Supply (million cubic feet)					
Dry Production	2,129	1,862	1,848	R15,055	16,180
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	628,284	845,288	898,928	883,786	890,571
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	6,211	7,522	7,603	^R -5,918	-5,680
Total Supply	636,624	854,673	908,380	892,923	901,071

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	66,185	72,563	73,605	70,238	82,825
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	<u>0</u>	0	0	0	0
Interstate Deliveries	570,439	782,110	834,775	822,686	818,245
Additions to Storage	370,433	702,110	05-,775	022,000	010,243
Underground Storage	0	0	0	0	0
	0	0	0	0	0
LNG Storage	U		U	U	
Total Disposition	636,624	854,673	908,380	892,923	901,071
Consumption (million cubic feet)					
Lease Fuel	568	562	€594	€866	€916
Pipeline and Distribution Use ^a	3,240	5,806	6,692	6,402	6,888
Plant Fuel	0	0	0	0	0,000
Delivered to Consumers		······································	······································	-	
Residential	13.595	12.815	12.961	10.742	13.920
Commercial	11,563	11,025	11,101	9,330	12,151
Industrial	36,301	40,755	40,668	40.432	44,039
	30,301	40,755 *	40,000	40,452	44,039
Vehicle Fuel				0	
Electric Power	918	1,600	1,589	2,465	4,911
Total Delivered to Consumers	62,376	66,195	66,320	62,969	75,021
Total Consumption	66,185	72,563	73,605	70,238	82,825
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2.059	2,100	2,030	1,721	2,235
Industrial	31,083	36,630	38,776	38,689	41,767
industrial .	31,003	30,030	30,770	30,003	11,707
Number of Consumers					
Residential	168.096	169,838	170,877	173,856	176,204
Commercial	22,071	22,267	22,570	22,955	23,214
Industrial	598	580	556	574	566
industrial .	330	300	330	374	300
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	524	495	492	406	523
Industrial	60,703	70,267	73,143	70,439	77,808
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.21	5.54	5.21	4.67	4.83
Delivered to Consumers	J.21	J.J 4	J.41	4.07	+.03
Residential	9.14	8.77	8.59	8.39	8.23
Commercial	7.42	7.13	6.98	6.45	6.59
Industrial	6.07	5.92	6.25	5.37	5.67
Vehicle Fuel					
Electric Power	5.15	5.50	5.03	3.54	4.35

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Not applicable.

Estimated data.

NA Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.